

**INSTALLATION NOTES**

Applicable for the following catalog numbers <sup>1</sup>:

MC5c600VX \* 12C (CDN 2EL/12M600VDTA3P3W)

\* = "L" for 0.1 Amp inputs or "H" for CL10 (5 Amp) inputs.

<sup>1</sup> Also applicable when the same meter model number has the suffix: M, RS, or P.

**CRITICAL:** The installation of the current transformer must be correct or the meter will not read properly. The load-current carrying wires must pass through the CT in the correct orientation, and the CT wires must be connected to the proper MCI screw terminals. Please see wiring diagram for reference.

Current transformers (CTs) are used to measure the current drawn by the loads to be metered. CTs must be 0.1A or 5A and cannot be mixed on the same meterhead. Within the meter, the current reading from the CT is combined with the voltage reading for the correct voltage phase to calculate the energy reading. CTs must be in phase with the reference voltage. The MCI inputs are each associated with a particular voltage phase in an A-C order. Input 1 is a phase A CT, input 2 is a phase C CT, input 3 is a phase A CT, input 4 is a phase C CT, and so on in A-C-A-C order.

For example, a CT which measures a load supplied by phase A must be installed on CT1, CT3, CT5, etc.. Current transformers which measure a load supplied by phase C must be installed on CT2, CT4, CT6, etc..

1. For the catalog numbers specified above, each A-C combination is a single meter point (see Table 1 for full listing):
  - Meter #1 (M#1) is CT1 and CT2
  - Meter #2 (M#2) is CT3 and CT4
  - repeat for M#3 to M#12
2. After completing all CT terminations, connect the four (4) current connectors from the MCI board to the meterhead and then remove shorting links for all meter points that are in use.
3. Follow local codes for installation requirement, e.g. conduit, fused disconnect, distance, and wiring.
4. Installation of 0.1A ("L") inputs and CL10 or 5A ("H") inputs are the same.



**CAUTION:** If breakers are energized, shorting links must be installed before:

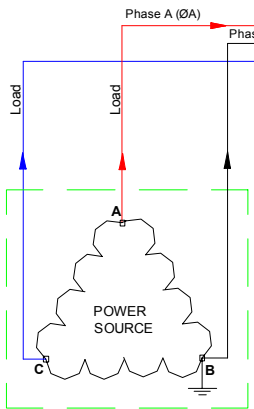
- a) disconnecting the CT headers or
- b) replacing or installing meter heads on the panel.

**WARNING:** Bodily injury or damage may result if shorting links are not installed.

Meter # (M#)	MCI Board CT #	Reference Voltage Phase
1	1	A
	2	C
2	3	A
	4	C
3	5	A
	6	C
4	7	A
	8	C
5	9	A
	10	C
6	11	A
	12	C
7	13	A
	14	C
8	15	A
	16	C
9	17	A
	18	C
10	19	A
	20	C
11	21	A
	22	C
12	23	A
	24	C

Table 1. Phase Association Table

			TITLE	
SIGNATURES		DATE	3-PHASE, 3-WIRE DELTA WIRING DIAGRAM 	
MODEL	JREA	07/09/08	SIZE	DRAWING
APPROVED	RSAN	07/10/08	17-MC5c3P3WDELCDNR1	
APPROVED	JKIM	07/10/08	SCALE:	REV 1.1.R
APPROVED	BDUA	07/10/08	SHEET 1 of 3	



Grounding Options:  
 1. Corner Grounded  
 2. Center-tap Grounded  
 3. Ungrounded

**CRITICAL** - Current Transformers (CT) must be installed correctly. See Diagram 1 for CT installation for each meter point. See Diagram 3 for CT polarity and Table 1 for Phase Association relationships.

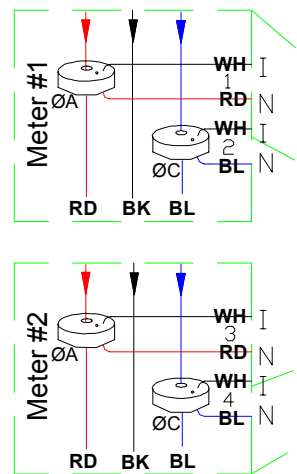
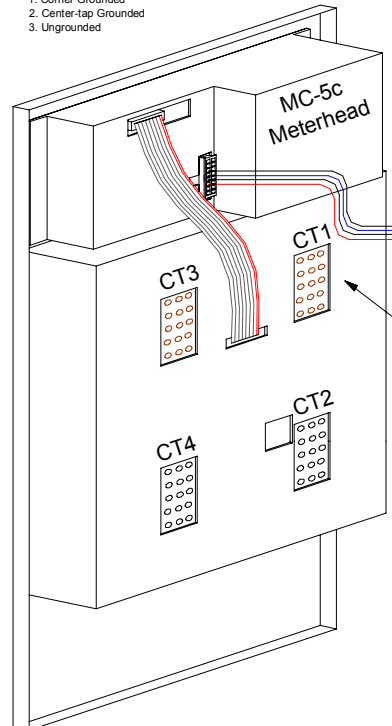
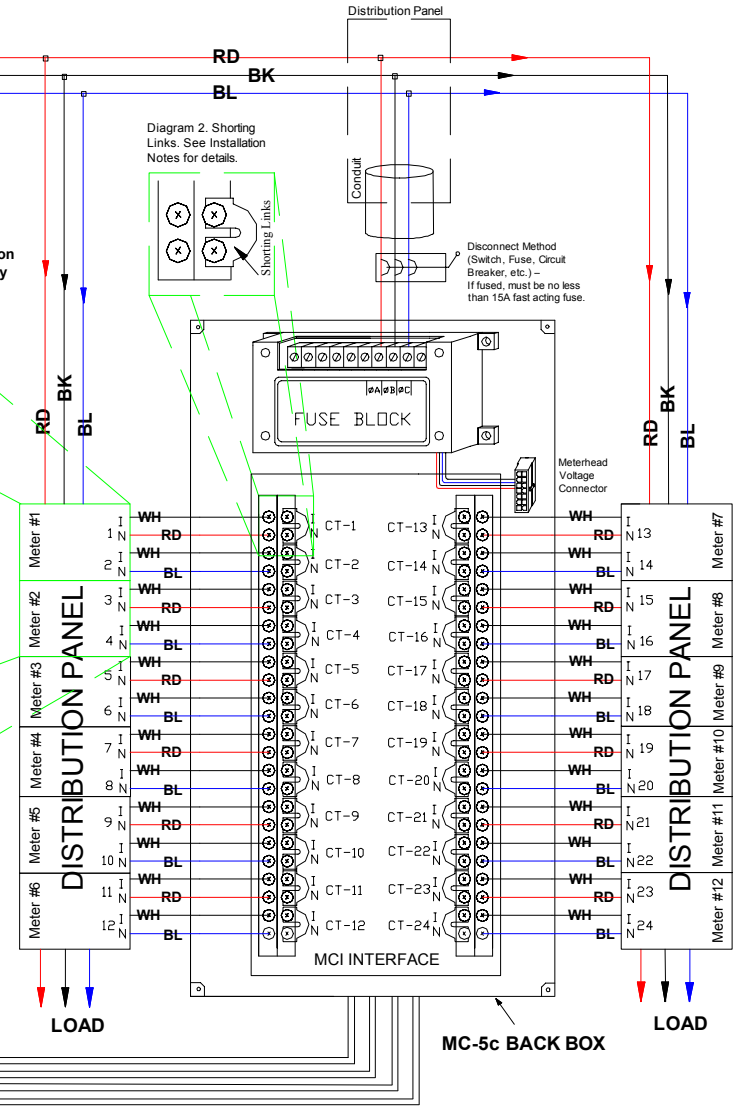


Diagram 1. Current Transformers installed inside tenant breaker panel.



CURRENT CONNECTORS



MC-5c BACK BOX

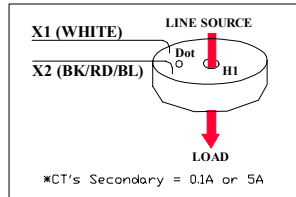


Diagram 3. CT Phasing. Dot or H1 should point towards the line or source.

		TITLE		
SIGNATURES		DATE		
MODEL	JREA	07/09/08		3-PHASE, 3-WIRE DELTA WIRING DIAGRAM
APPROVED	RSAN	07/10/08		SIZE DRAWING
APPROVED	JKIM	07/10/08		17-MC5c3P3WDELCDNR1
APPROVED	BDOA	07/10/08		SCALE:
				REV
				1.1.R
				SHEET 2 of 3

**BEFORE READING THE DISPLAY FOR ANY MC5 PRODUCT**

CAUTION: When reading the meter display, all consumption and demand values must be multiplied by the correct multiplier to calculate true value. This includes all register values (kWh, kW, kVARHLg, kVARHLd, etc.) and Phase Diagnostic values (real time Amps, Watts, etc.).

Volts, phase angle, frequency and power factor are displayed on the LCD as their true values and should not be multiplied.

The multiplier value is dependent upon the ratio of the external Current Transformers (CTs) and can be different for different meter points. Please consult Table 1 CT Multipliers for the appropriate value dependent upon the rating (or size) of the CT.

**HOW CT MULTIPLIERS ARE CALCULATED:**

**0.1AMP CTs**

The multiplier values for CTs with 0.1A secondary ratings are derived by dividing the primary side rating by 100. For example, a 50:0.1A-rated CT will have a multiplier of  $50 \div 100$ , which is 0.50. A 100:0.1A rated CT will have a multiplier of  $100 \div 100$  which is 1.)

**5AMP CTs**

For CTs with 5A secondary ratings, the multipliers are derived by dividing the primary side rating by 5. For example, a 200:5A-rated CT will have a multiplier of  $200 \div 5$ , which is 40.

**EXAMPLE:**

Meter point with 400:0.1A CT  
 LCD reading for meter is 3422.119kWh  
 The correct cumulative consumption (kWh) for this meter is **13688.476** kWh.  
 ( $400 \div 100 = 4$ . Multiply face value for consumption and demand values by 4.  $3422.119 \times 4 = 13688.476$ )



**NOTE: Failure to use the appropriate multiplier will result in an incorrect diagnosis of the meter's functionality and incorrect revenue billing.**

Meter Voltage Ratings	CT Rating	Multiplier for 0.1A CT	Multiplier for 5.0A CT
FOR 120V, 208V, 240V (Wye) 277V, 347V, 416V, 480V, 600V	50A	x0.5	x10.0
	100A	x1.0	x20.0
	200A	x2.0	x40.0
	400A	x4.0	x80.0
	600A	x6.0	x120.0
	800A	x8.0	x160.0
	1200A	x12.0	x240.0
	1500A	x15.0	x300.0
	1600A	x16.0	x320.0
	2000A	x20.0	x400.0
	3000A	x30.0	x600.0
	3200A	x32.0	x640.0
4000A	x40.0	x800.0	

FOR 240V (Split-phase)	100A	x0.5	x20.0
	200A	x1.0	x40.0

Table 1. CT Multipliers

REVISIONS			
REV.	DESCRIPTION	DATE	APPROVED

		TITLE	
SIGNATURES	DATE	3-PHASE, 3-WIRE DELTA WIRING DIAGRAM 	
MODEL	JREA 07/09/08	SIZE	DRAWING
APPROVED	RSAN 07/10/08	17-MC5c3P3WDELCDNR1	
APPROVED	JKIM 07/10/08	SCALE:	REV 1.1.R
APPROVED	BDUA 07/10/08	SHEET 3 of 3	